

**ENVIRONMENTAL ASSESSMENT
of
INTOIL, INC.'S
COOPER RESERVOIR NATURAL GAS DEVELOPMENT PROJECT
NATRONA COUNTY, WYOMING**

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